PIPELINE COMMANDER

TECHNICAL DATASHEET

+120,000Km
SUBSEA PIPELINE SYSTEMS INSPECTED

+80
CUSTOMERS

+20 YEARS
SUBSEA INSPECTION EXPERIENCE

MCS

Part of the MCS Group
mcsoil.com

OVERVIEW

MCS has more than 20 years' experience in subsea data management and inspection of underwater structures. We have designed a cutting-edge software system for data acquisition and processing to overcome challenges in the inspection and reporting of underwater pipelines.

OUR APPROACH

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TYPES OF INSPECTION / SURVEY:

- Pipeline pre-lay survey.
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- Touchdown monitoring.
- Free Span correction.
- Pipeline Expansion Loops.
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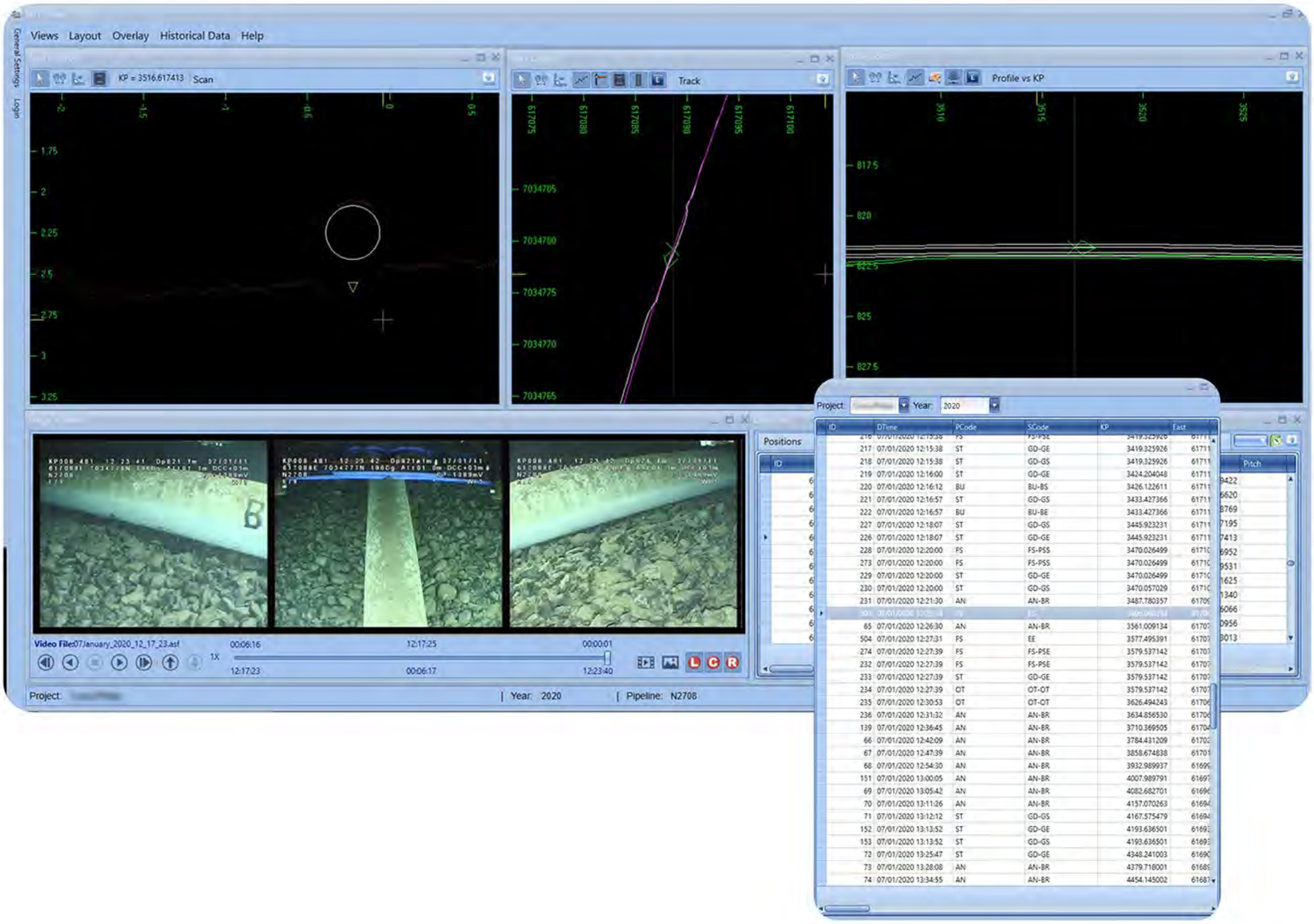
- Pipe support device.
- Buckle arrestors.

BENEFITS

- Real-time viewing, highly accurate data and automatic data processing with advanced algorithms allows for faster reporting times and reduces the need for human intervention.
- It's scalable and fully secure and encrypted to prevent data loss or corruption.
- Data processing can be completed onshore which results in cost savings.
- The system is flexible and capable of handling third-party inspection applications and data formats.
- The system can be integrated with our cutting-edge 3D Photo Realistic Cloud (PRC) technology.



RELIABLE AND PRODUCTIVE

Pipeline Commander ensures the efficient and cost-effective collection of high-quality inspection data. It detects and removes any inaccuracies from readings and data conversion without suspending data gathering or processing. Advanced features and automation facilitate the inspection workflow which saves man hours and allows the project team to focus on the details.

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Anomaly Code	DB	Severity	Low		
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Image 6.116: Fish trap

Automation – The software automatically detects pipelines while processing to save time.

Risk Detection - Real-time anomaly alerting, tracking, and auditing.

Integration - Analyses pipeline integrity between track, longitudinal profile, cross profile, CP, and events.

Synchronized - In-line Inspection (ILI) is aligned with GVI data and video.

Multitasking - It brings together all ROV inspection data into one single viewer.

High quality video – Pipeline Commander can record HD videos, with a compressed size, for ease of transfer without compromising on quality.

Visual Overlay - Built-in video overlay displays relevant information

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Pipeline commander viewer

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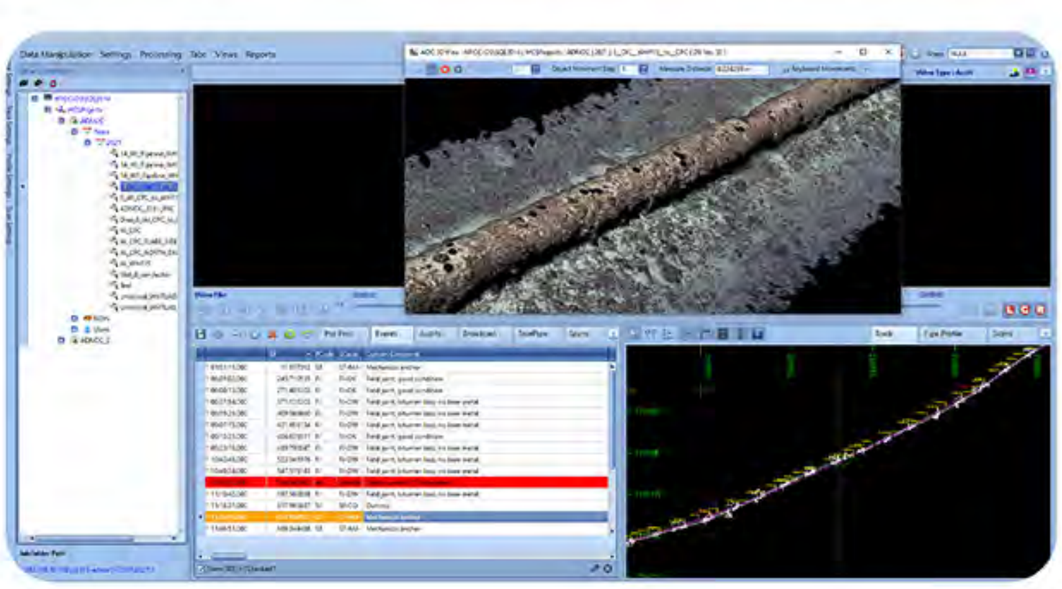

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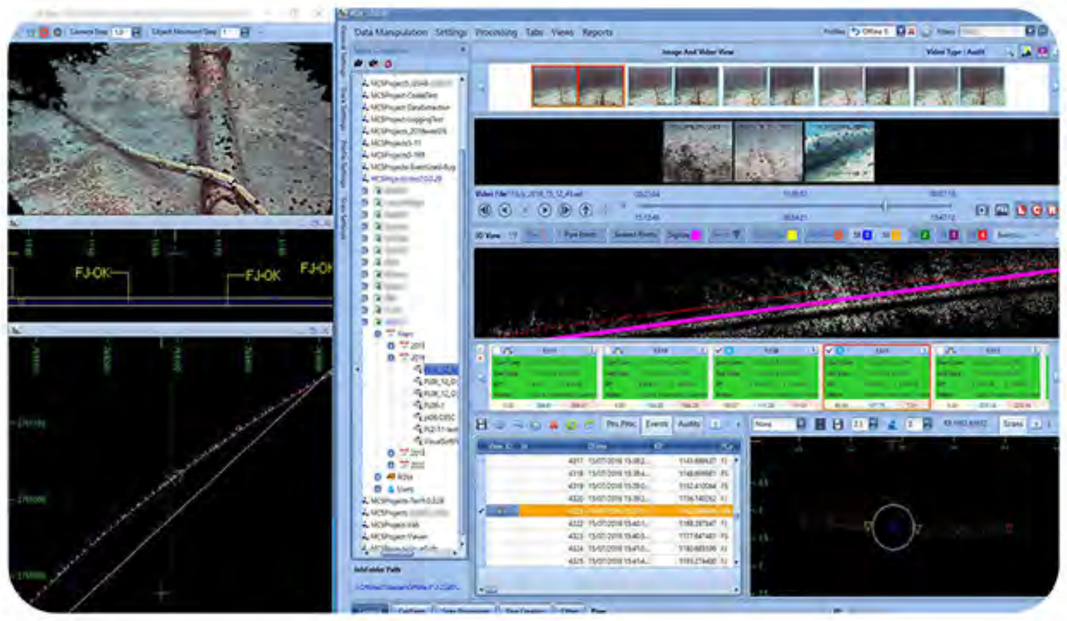

CLUSTERING

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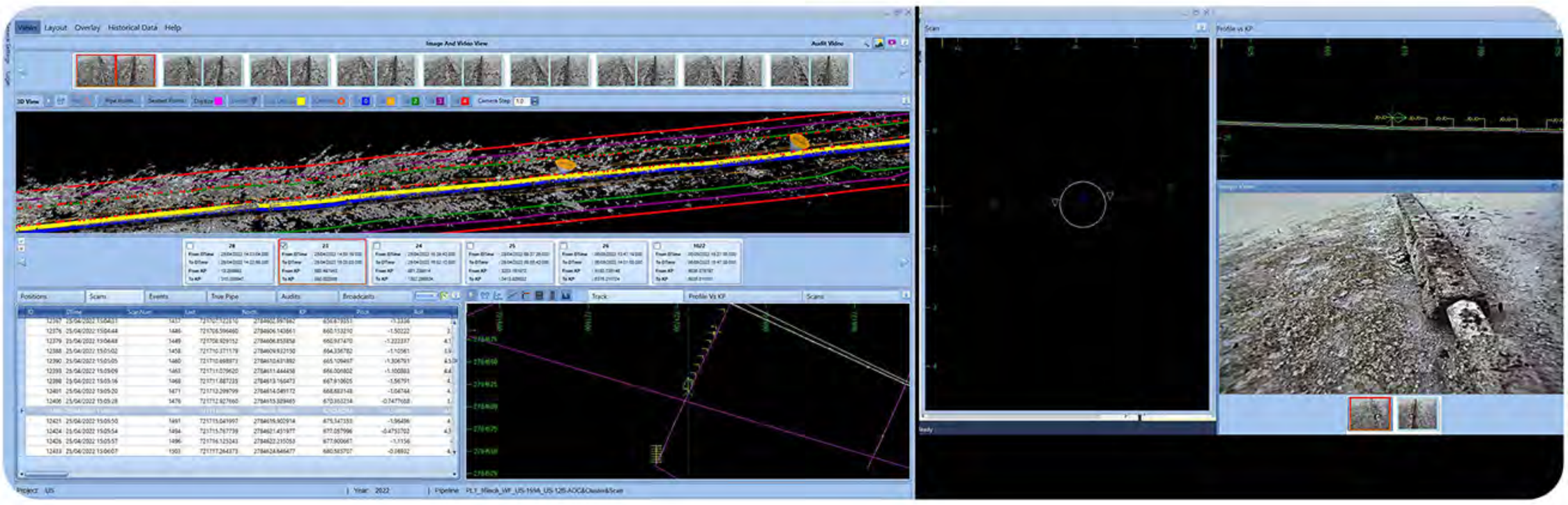

OUTSTANDING DELIVERABLES

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Simultaneously display data from multiple years and events for comparison in one simple viewer interface.

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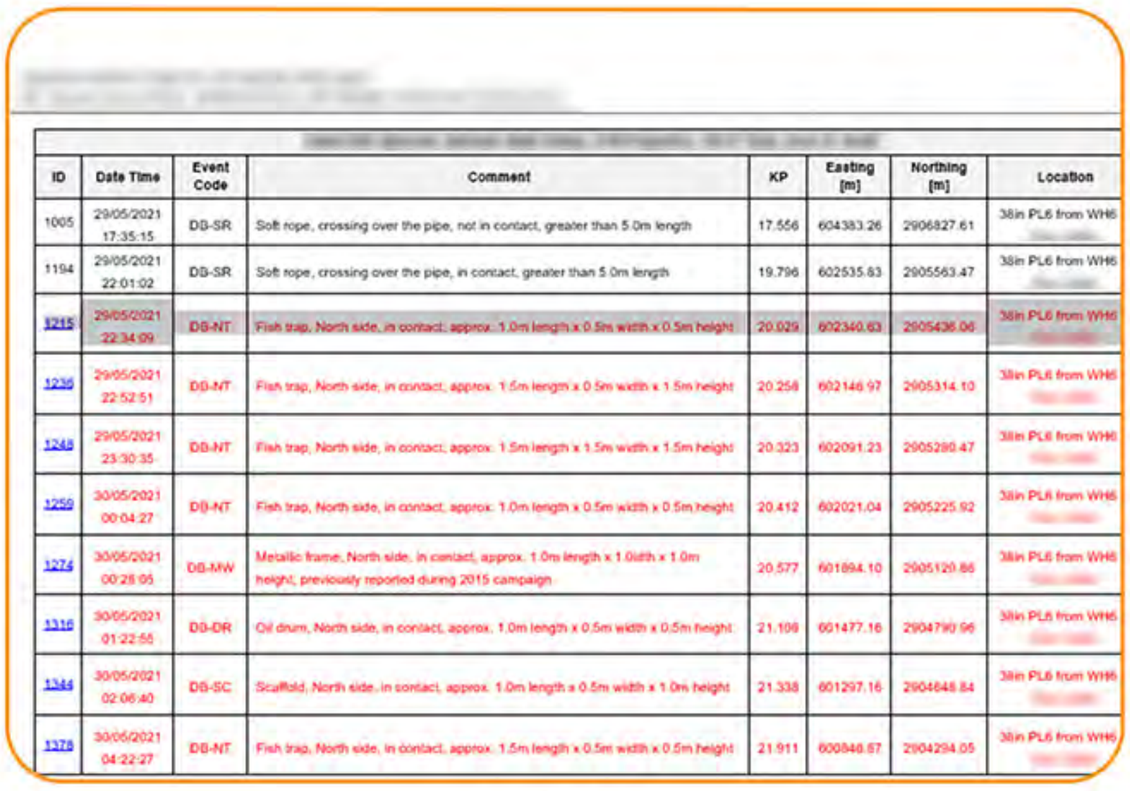

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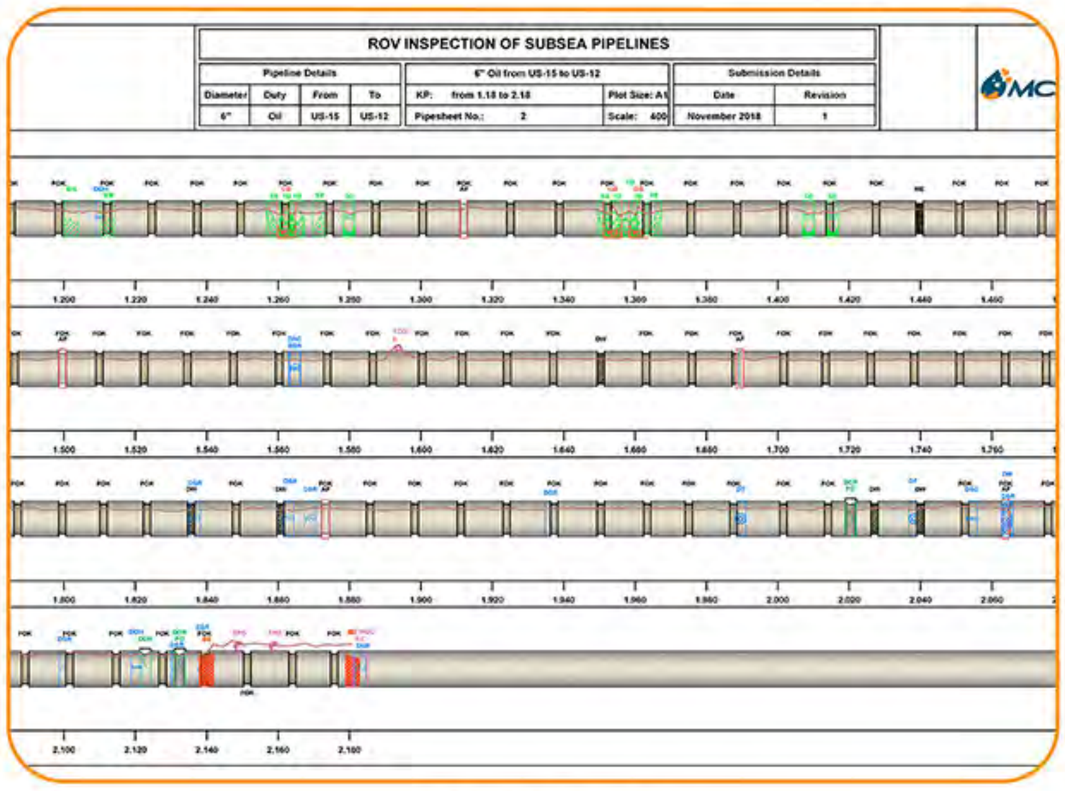
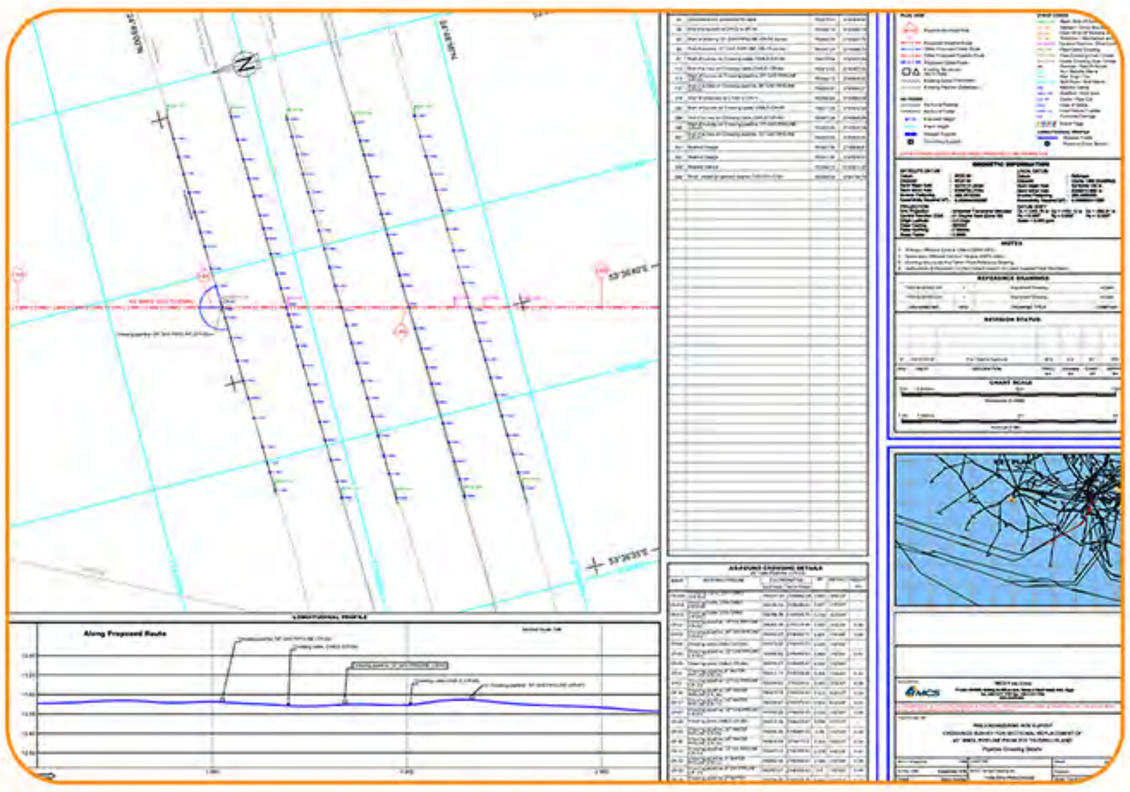
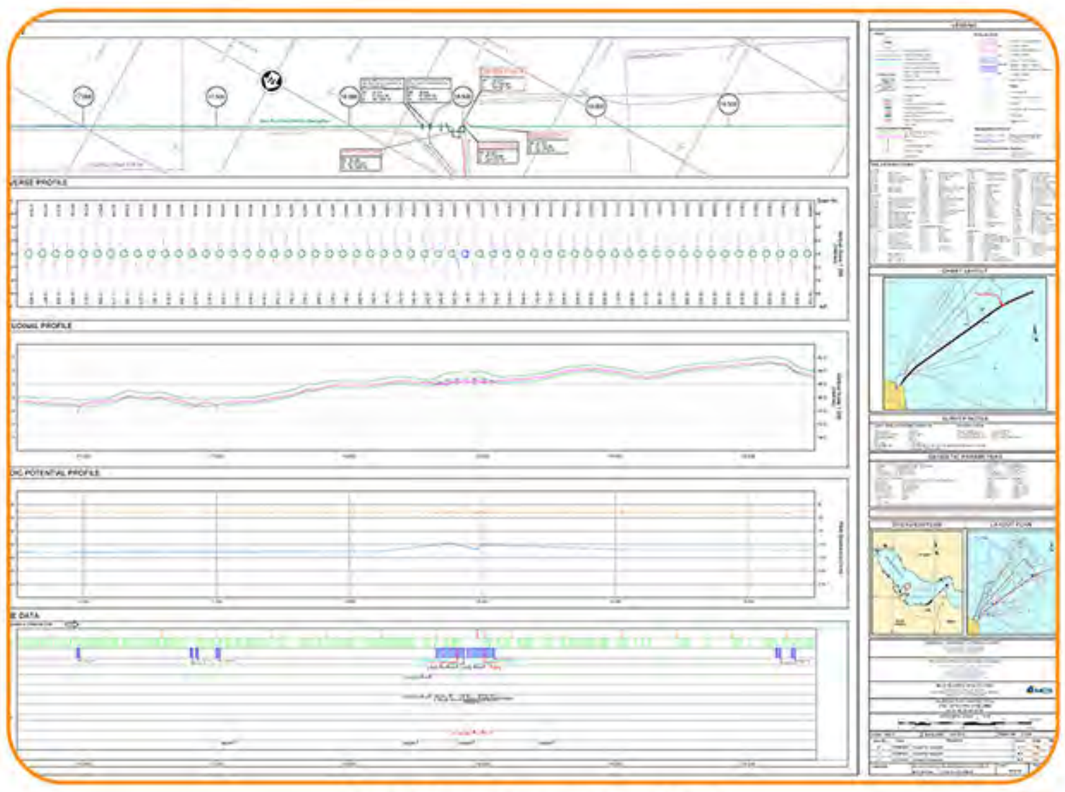


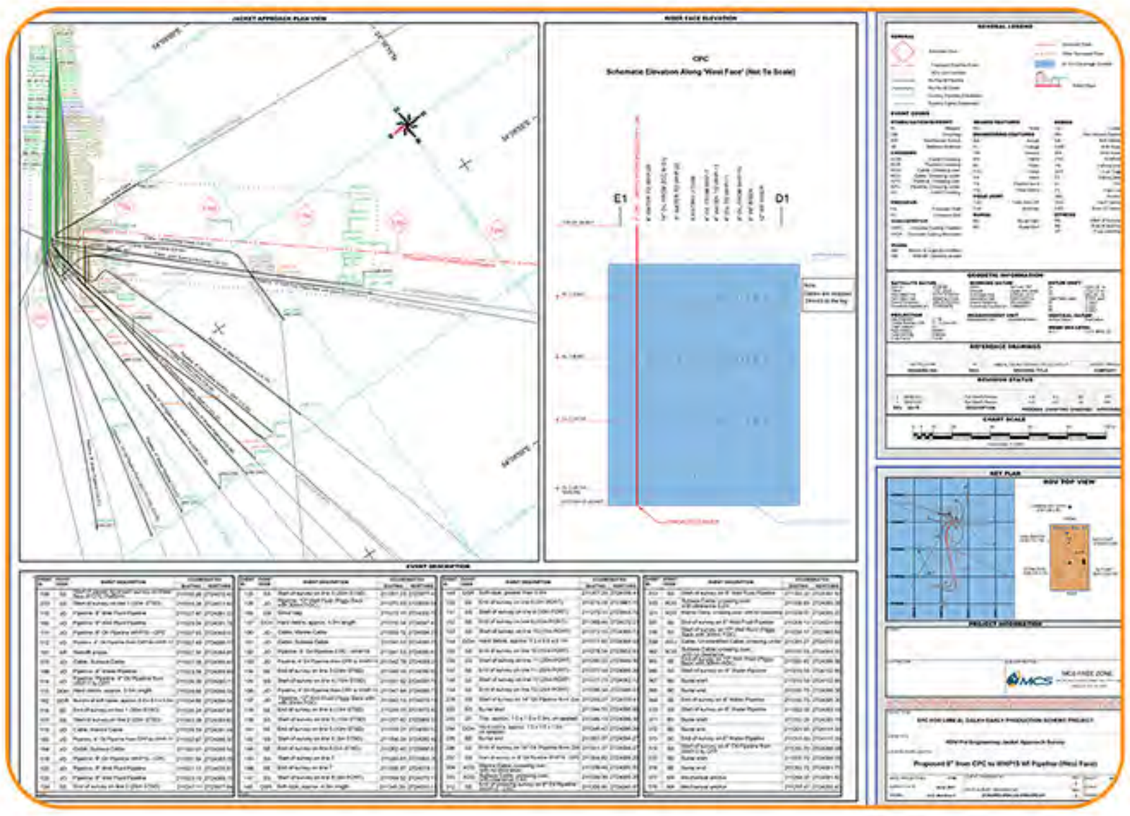
Pipeline sheet



Crossing chart



Existing pipeline chart



Jacket approach and Jacket face

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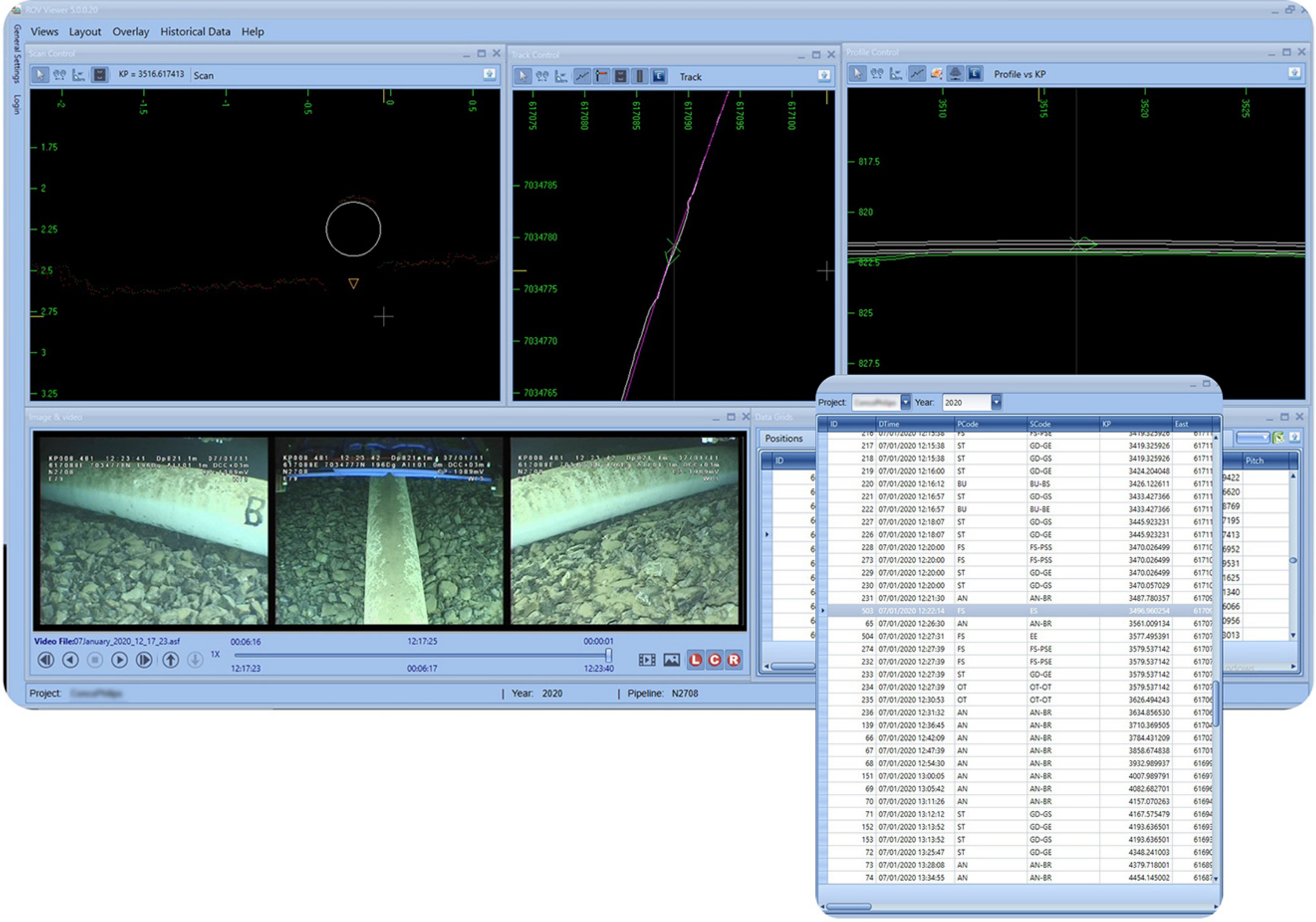

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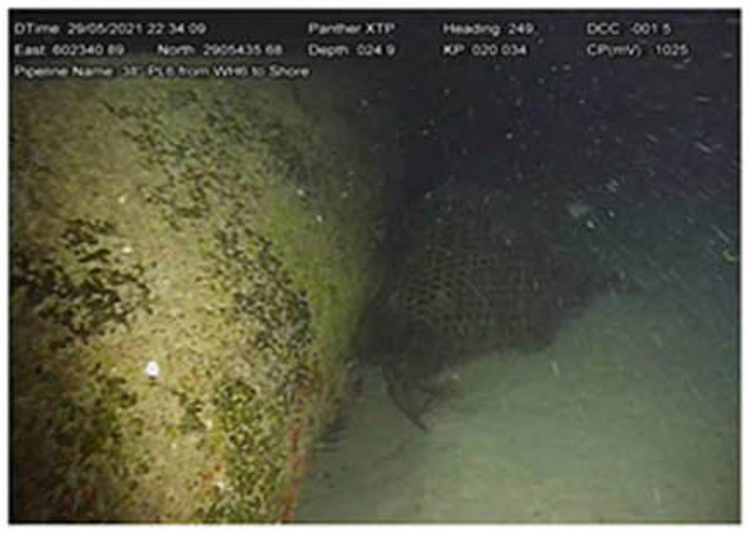

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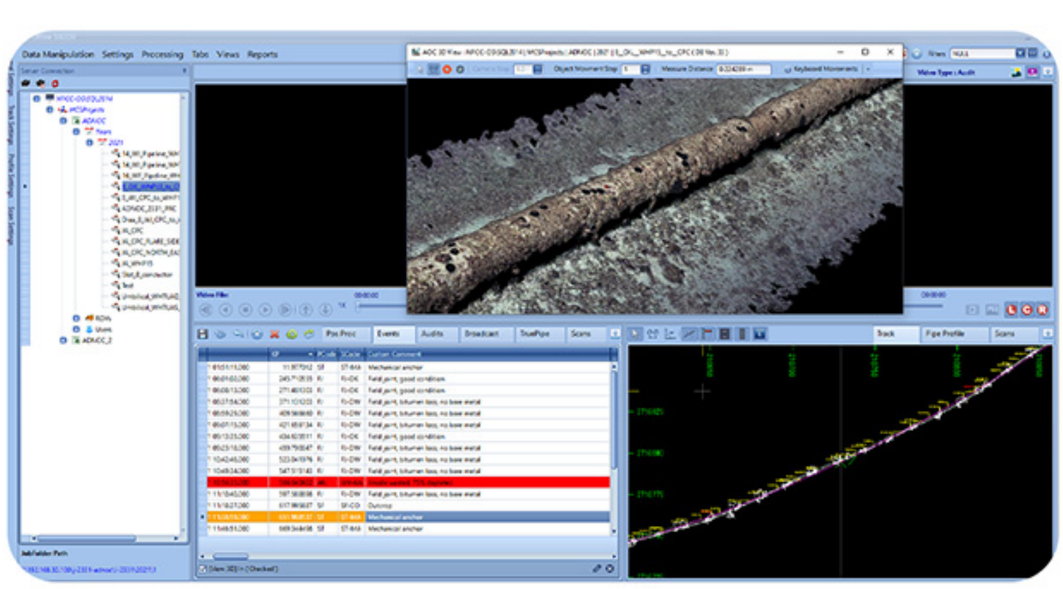

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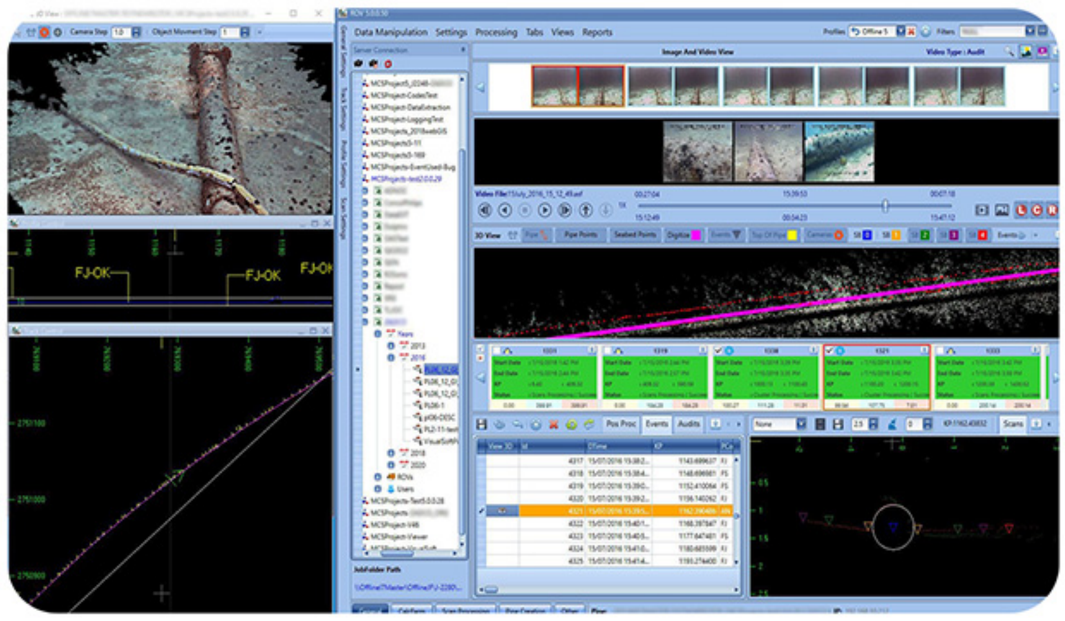

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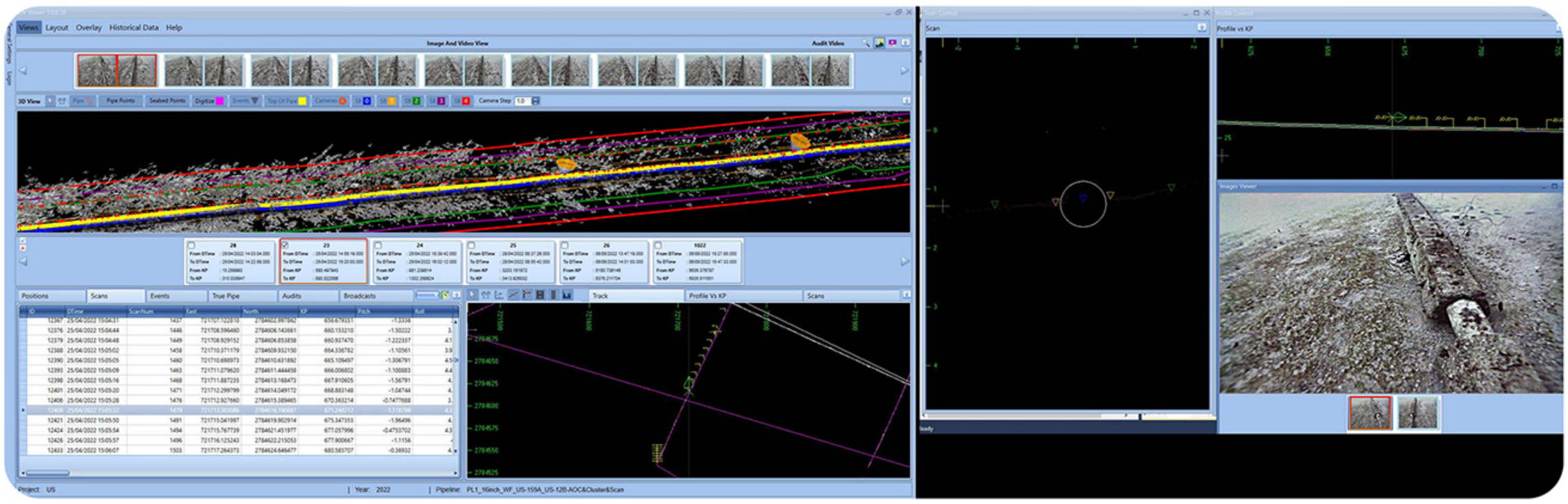

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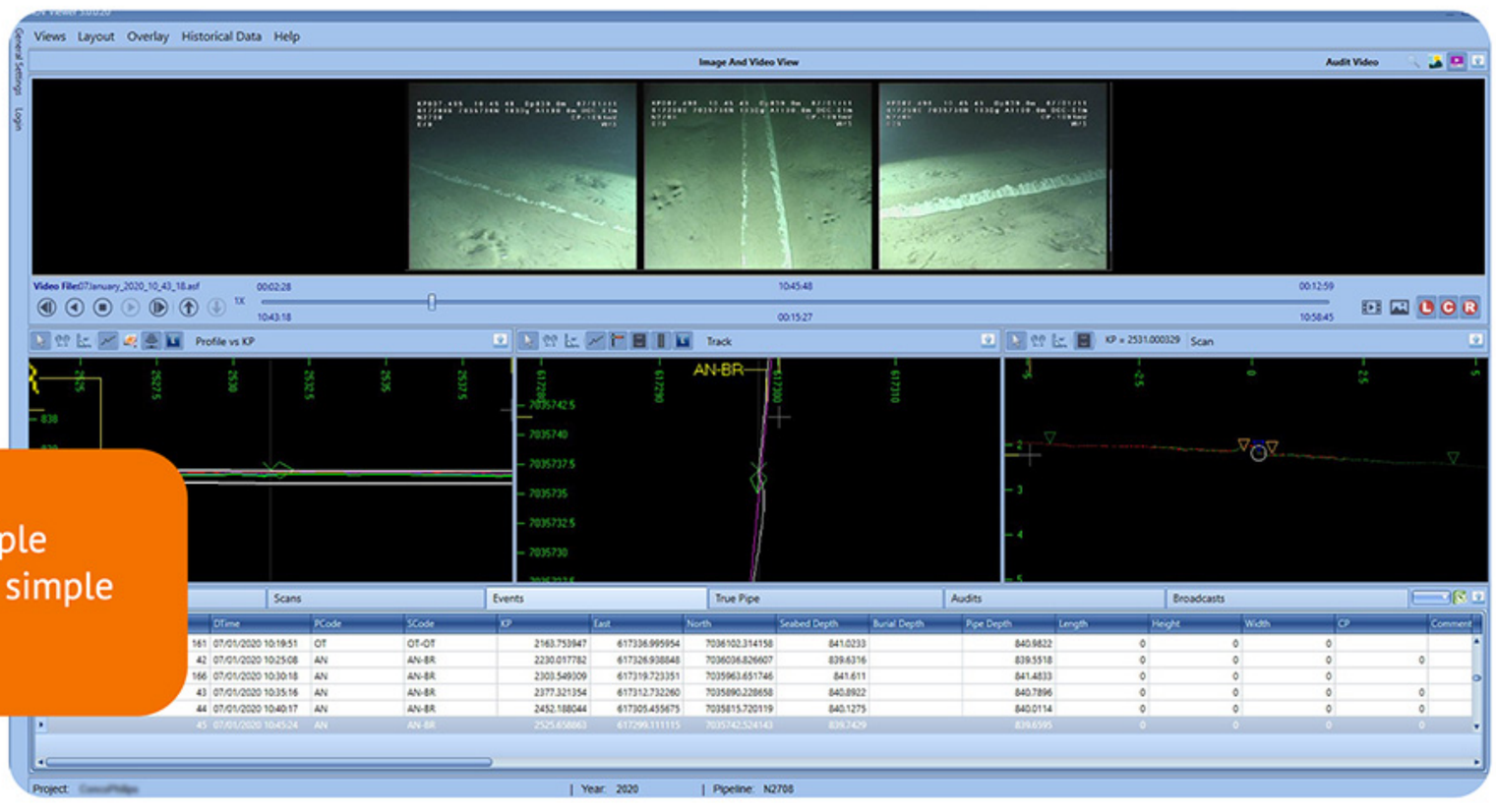

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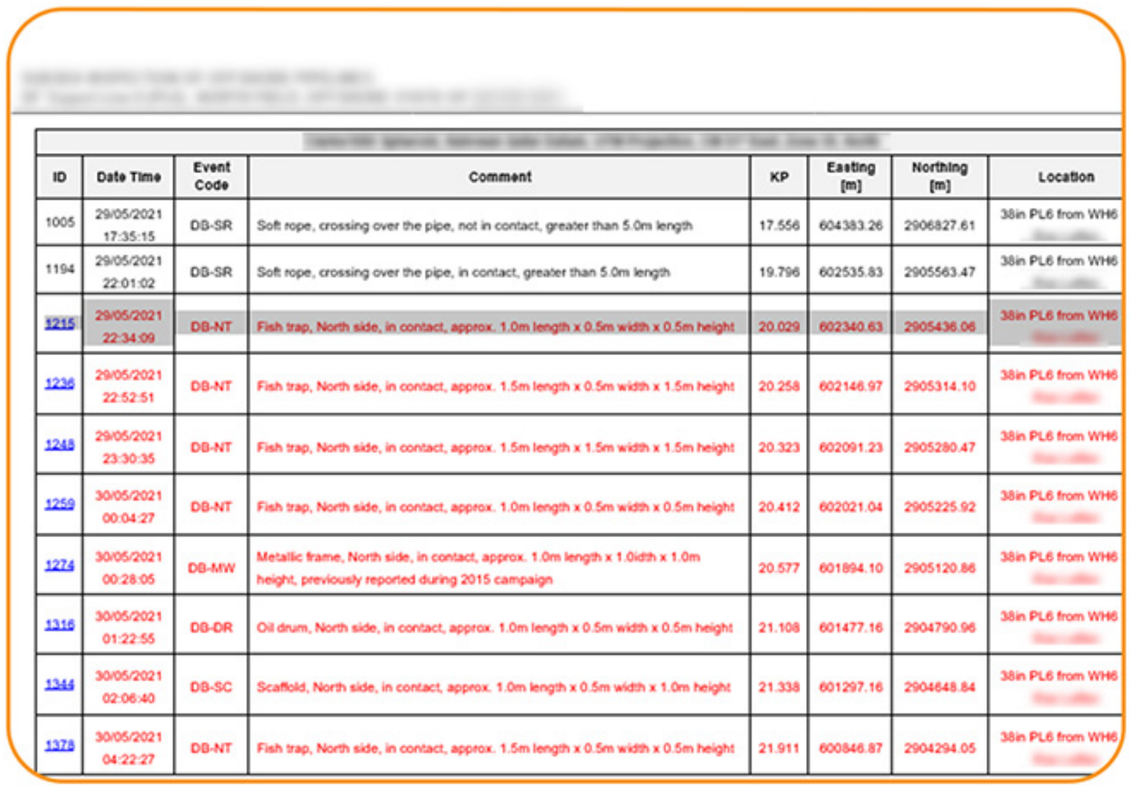

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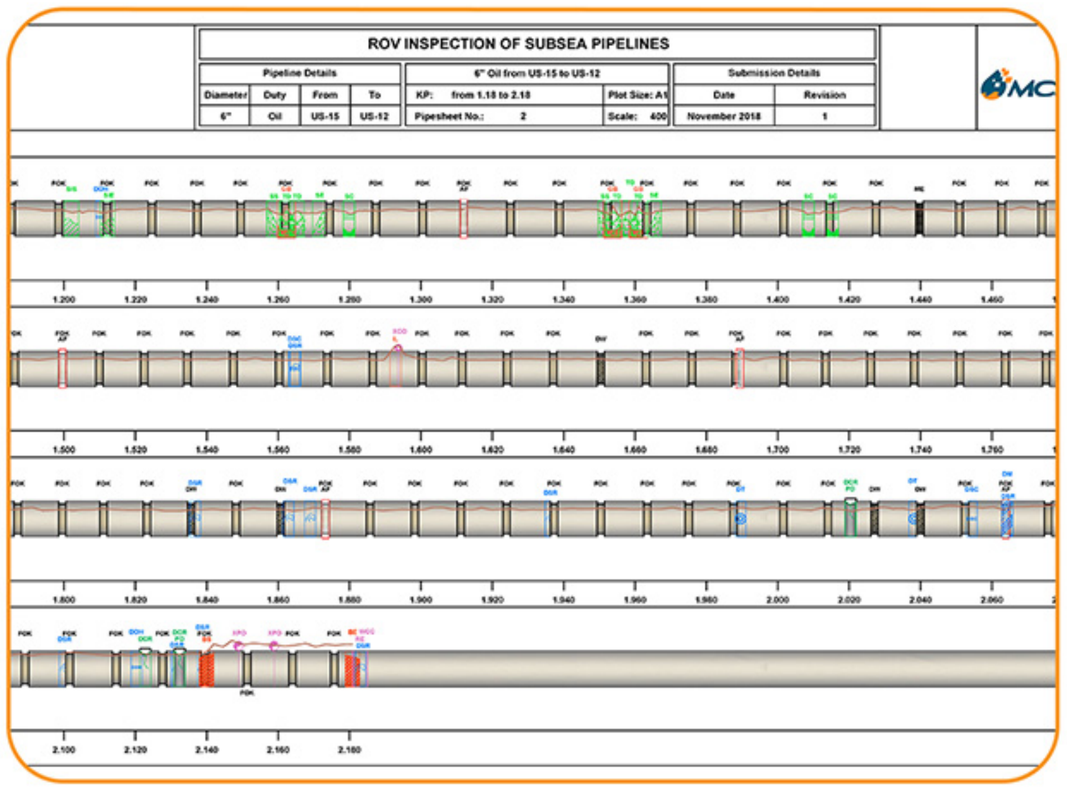

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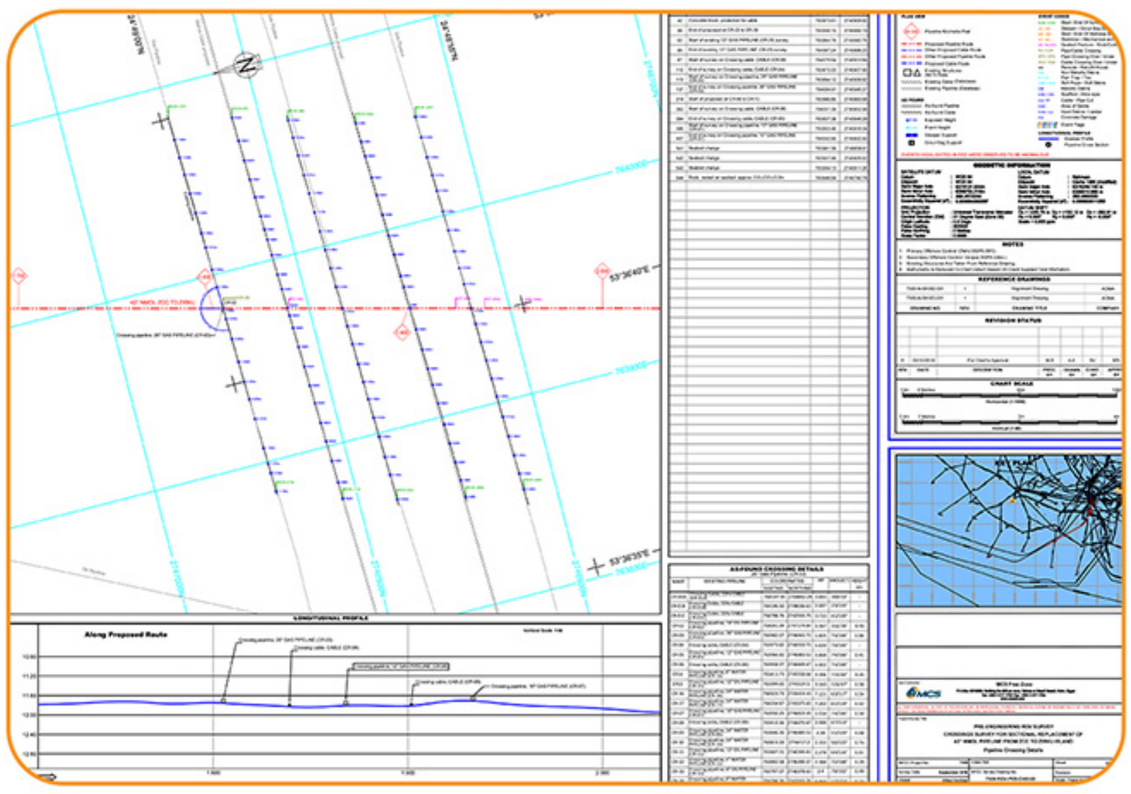

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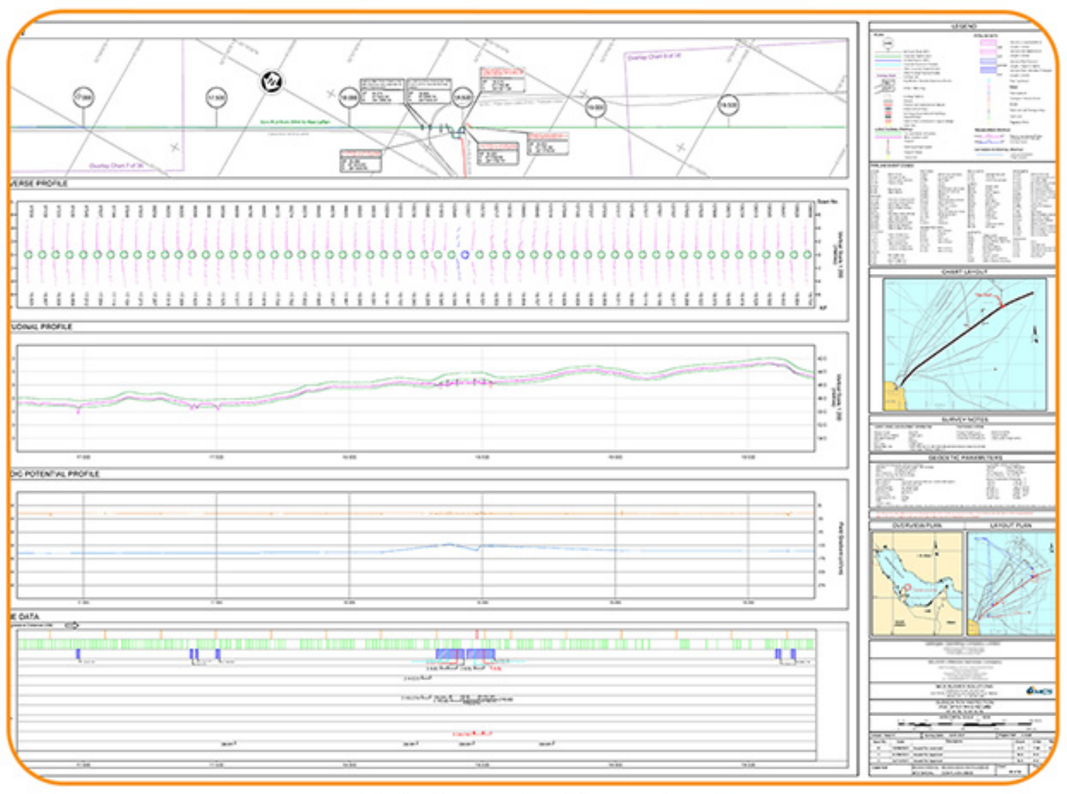

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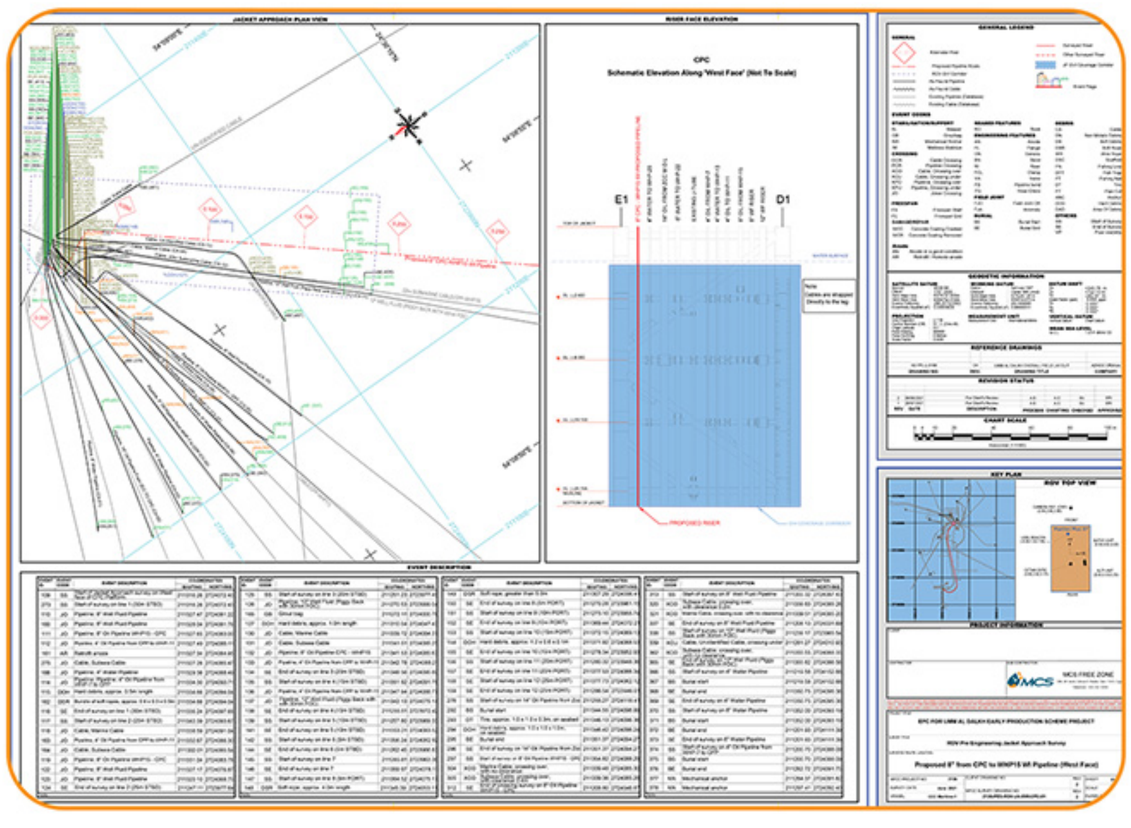

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